

Afore New Energy Technology (Shanghai) Co., Ltd. 186–21–54326236 I +86–21–54326136 I info@aforenergy.com Building 7, No.333 Wanfang Rd, Minhang District, Shanghai, China. 201112





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# **1.About This Manual** 1.1 Scope of Validity

This manual describes the installation, commissioning, operation and maintenance of the following on-grid PV inverters produced by Afore New Energy:

```
Single-Phase(One MPPT Tracker)
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HNS1000TL-1 HNS1500TL-1 HNS2000TL-1 HNS2500TL-1 HNS3000TL-1

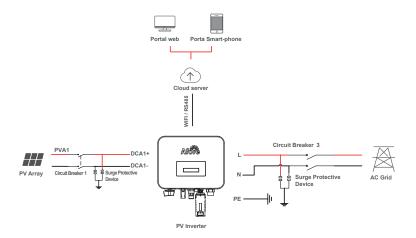
Please keep this manual all the time available in case of emergency.

## 1.2 Target Group

This manual is for qualified personnel. The tasks described in this manual must only be performed by qualified personnel.

## 1.3 System Diagram

The typical on-grid PV system connection diagram.





#### **Circuit Breaker Recommendation**

Туре	Max AC Current (A)	Rated current of AC breaker (A)				
Single-Phase(On	Single-Phase(One MPPT Tracker)					
HNS1000TL-1	6	16				
HNS1500TL-1	9	16				
HNS2000TL-1	12	20				
HNS2500TL-1	13	20				
HNS3000TL-1	15	25				

#### Surge Protector Recommendation

• AC side, nominal discharge current 20KA, second grade lightning protection, protection voltage 2.5KV.

• DC side, nominal discharge current 20KA, second grade lightning protection, protection voltage 3.2KV.

. The wiring distance between the inverter and the distribution box should be at least 5 meters.



#### Note:

The Inverter can be only connected to low-voltage grid. (220/230Vac, 50/60Hz).

# 2. Safety & Symbols

## 2.1 Safety Precautions

- 1. All work on the inverter must be carried out by qualified electricians.
- 2. The device may only be operated with PV panels.
- 3. The PV panels and inverter must be connected to the ground.
- 4. Do not touch the inverter cover until 5 minutes after disconnecting both DC and AC power supply.



5. Do not touch the inverter enclosure when operating, keep away from materials that may be affected by high temperatures.

6. Please ensure that the used device and any relevant accessories are disposed of in accordance with applicable regulations.

7. Afore inverter should be placed upwards and handled with care in delivery. Pay attention to waterproof. Do not expose the inverter directly to water, rain, snow or spray.

8. Alternative uses, modifications to the inverter not recommended. The warranty can become void if the inverter was tampered with or if the installation is not in accordance with the relevant installation instructions.

## 2.2 Explanations of Symbols

Afore inverter strictly comply with relevant safety standards. Please read and follow all the instructions and cautions during installation, operation and maintenance.



Danger of electric shock The inverter contains fatal DC and AC power. All work on the inverter must be carried out by qualified personnel only.



Beware of hot surface The inverter's housing may reach uncomfortably hot 60°C (140°F) under high power operation. Do not touch the inverter enclosure when operation.



Residual power discharge Do not open the inverter cover until 5 minutes after disconnection both DC and AC power supply.



Important notes Read all instructions carefully. Failure to follow these instructions, warnings and precautions may lead to device malfunction or damage.



Do not dispose of this device with the normal domestic waste.



Without transformer This inverter does not use transformer for the isolation function.



CE mark The inverter complies with the requirements of the applicable CE guidelines.



Refer to manual before service.





# 3. Installation

## 3.1 Pre-installation

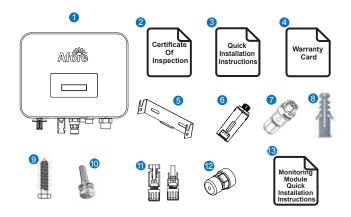
## 3.1.1 Unpacking & Package List

#### Unpacking

On receiving the inverter, please check to make sure the packing and all components are not missing or damaged. Please contact your dealer directly for supports if there is any damage or missing components.

### Package List

Open the package, please check the packing list shown as below.

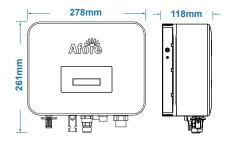


No.	Qty	Items	No.	Qty	Items
1	1	Solar Inverter	8	2	Plastic Expansion Tube
2	1	Certificate Of Inspection	9	2	Tapping Screw
3	1	Quick Installation Instructions	10	1	Security Screw
4	1	Warranty Card	11	1	DC Connector set
5	1	Wall Mounting Bracket	12	1	Zero-Injection Connector(Optional)
6	1	Monitor Module	13	1	Monitoring Module Quick Installation Instructions
7	1	AC Connector			

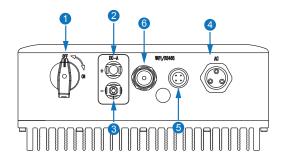




## 3.1.2 Product Overview



### **Inverter Terminals**



No.	Items
1	DC Switch
2	DC Connectors ( + ) For PV String
3	DC Connectors ( - ) For PV String
4	AC Connector
5	Monitor Module Port
6	Zero-Injection Port (Optional)



## **3.1.3 Mounting Location**

The inverters are designed for indoor and outdoor installation (IP65), to increase the safety, performance and lifespan of the inverter, please select the mounting location carefully based on the following rules:

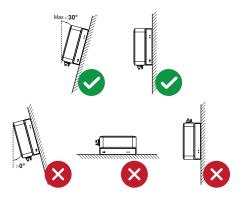
• The inverter should be installed on a solid surface, far from flammable or corrosion materials, where is suitable for inverter's weight and dimensions.

- The ambient temperature should be within -25  ${\rm C}$  ~ 60  ${\rm C}$  (between -13  $^{\circ}F$  and 140  $^{\circ}F).$ 

• The installation of inverter should be protected under shelter. Do not expose the inverter to direct sunlight, water, rain, snow, spray lightning, etc.



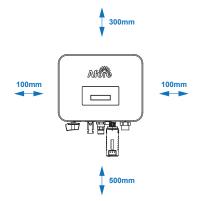
• The inverter should be installed vertically on the wall, or lean back on plane with a limited tilted angle. Please refer to below picture.



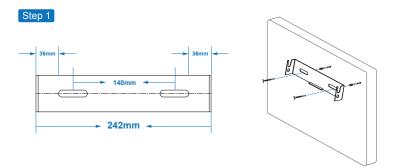




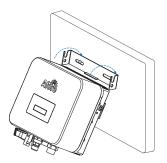
• Leave the enough space around inverter, easy for accessing to the inverter, connection points and maintenance.



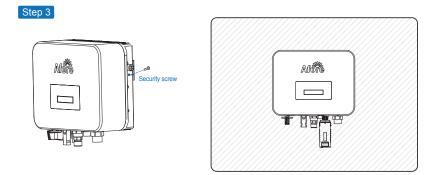
### 3.2 Mounting



Step 2







# 4. Electrical Connection

## 4.1 PV Connection

The inverter have one MPPT channel, can be connected with one string of PV panels.

For the best results, make sure that each MPPT channel is correctly connected with PV string. Otherwise, the inverter will activate voltage or current protection automatically.

Please make sure below requirements are followed:

- The open-circuit voltage and short-circuit current of PV string should not exceed the reasonable range of the inverters.
- $\bullet$  The isolation resistance between PV string and ground must exceed 10 k $\Omega.$
- The polarity of PV strings are correct.
- Use the DC plugs in the accessory.
- The lightning protector should be equipped between PV string and inverter.
- Disconnect all of the PV (DC) switch during wiring.



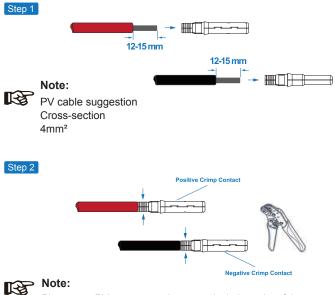
#### Warning:

The fatal high voltage may on the DC side, please comply with electric safety when connecting.

Please make sure the correct polarity of the cable connected with inverter, otherwise inverter could be damaged.

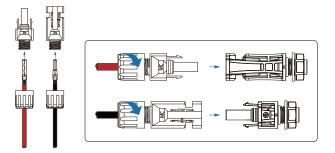






Please use PV connector crimper to pinch the point of the arrow.







#### Note:

You'll hear click sound when the connector assembly is correct. We are recommend PV input not exceed 450V to MPPT.



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The external AC switch should be installed between inverter and grid to isolate from grid. Please make sure below requirements are followed before connecting AC cable to the inverter.

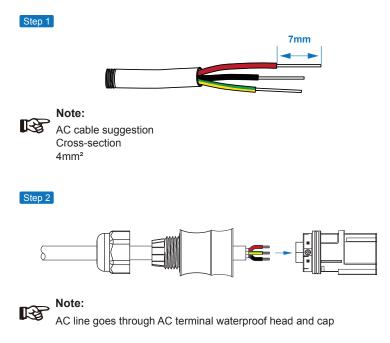
- The AC (grid) voltage should not exceed the reasonable range of the inverters.
- The phase-line from AC distribution box are correctly connected.
- · Use the AC plugs in the accessory.
- The surge protector should be equipped between grid and inverter.
- Disconnect the AC (grid) switch during wiring.



#### Warning:

The fatal high voltage may on the AC side, please comply with electric safety when connecting.

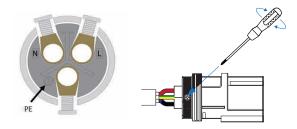
Please make sure the right line of AC grid connected with inverter, otherwise inverter could be damaged.







Step 3



Connect AC line, Live line (L), Neutral line (N) and Ground Wire (PE) according to polarity.

Step 4



1. Connect AC terminals and waterproof head, tighten the cap, make sure they clip closely together.

2. Connect AC connector to AC terminal of the inverter.

3. Afeer making sure that it is firmly insered, tighten the sleeve on the AC connector to the right and hear a click.





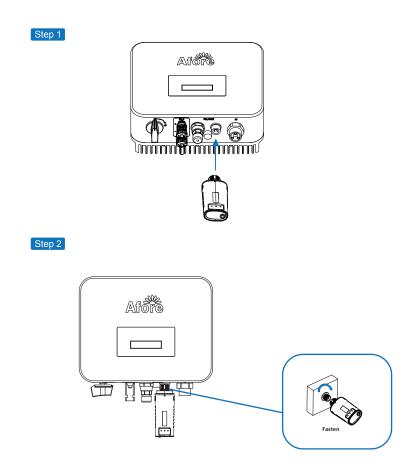
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## 4.3 Communication Connection

The monitoring module could transmit the data to the cloud server, and display the data on the PC, tablet and smart-phone.

### Install the WIFI / Ethernet / GPRS / RS485 Communication

WIFI / Ethernet / GPRS / RS485 communication is applicable to the inverter. Please refer to "Communication Configuration Instruction" for detailed instruction.

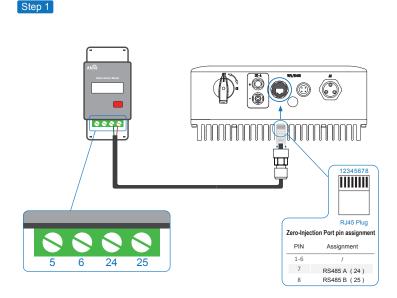


**3** Electrical Connection



## 4.4 Zero-injection Smart Meter (Optional)

Smart meter is an intelligent control equipment which is used for on-grid inverters. Its main function is to measure the forward and reverse power on the grid-connected side, and transmit data to the inverter through RS485 communication to ensure that the power of the inverter is less than or equal to the user's home load, and no current flows into the grid.



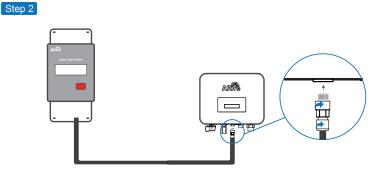


#### Note:

For single-phase inverter, please follow below pin order RS485A (Pin 7) to single-phase meter (Pin 24) RS485B (Pin 8) to single-phase meter (Pin 25)



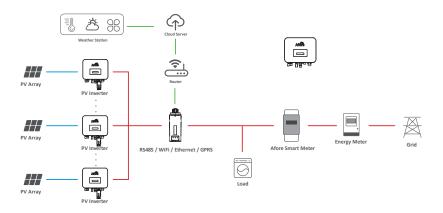






### Note:

Please refer to "Zero InjectionSmart Meter Installation andOperation Manual" for detailed instruction.



### Note:



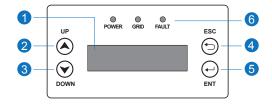
The Inverter could be connected in parallel with Smart Meter, make sure the total load power not exceed Smart Mater's limitation.





# 5. Operation

## 5.1 Control Panel

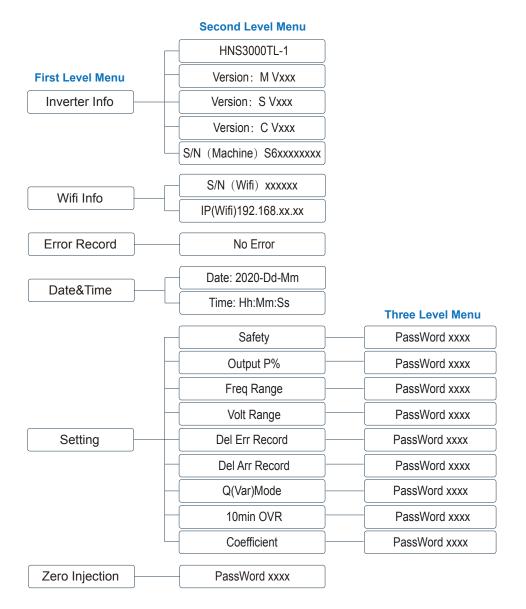


No.	Items	No.	Items
1	LCD Display	5	ENT Touch Button
2	2 UP Touch Button		POWER LED Indicator
3	3 <b>DOWN</b> Touch Button		GRID LED Indicator
4	4 <b>ESC</b> Touch Button		FAULT LED Indicator

Sign	Power	Color	Explanation	
POWER	ON	Green	The inverter is stand-by	
POWER	OFF		The inverter is power off	
GRID	ON	Green	The inverter is feeding power	
	OFF		The inverter is not feeding power	
FAULT	ON	Red	Fault occurred	
FAULI	OFF		No fault	



## 5.2 Menu Structure



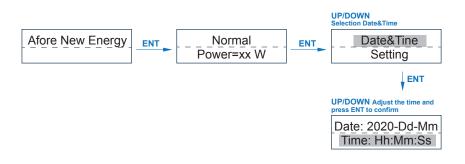




### **Explanation of LCD Display Content**

Nouns	Explanation
Inverter Info	Display the serial number and firmware version of inverter
Error Record	Check the error list of inverter including date and time
Wifi Info	Display the WIFI serial number and assigned IP address
Date & Time	Set date and time of the inverter
Setting	Set the protection parameters of inverter
Zero Injection	Meter switch

## 5.3 Setting 5.3.1 Startup

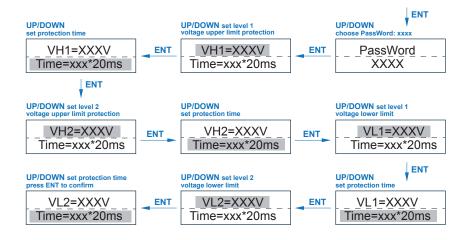


## 5.3.2 Voltage Range

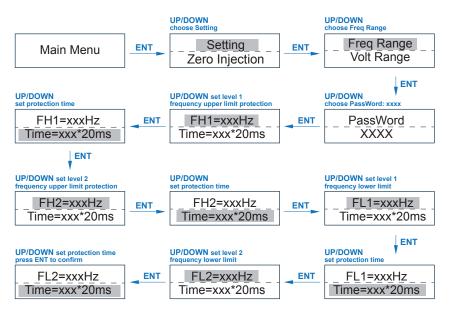








## 5.3.3 Frequency Range





Note:

The parameters setting only works after the inverter is restarted.





# 6. Commissioning

Before starting up commissioning at site, please make sure below procedures and requirements are fully meet.

• Mounting location is meet the requirements.

 All of the electrical wiring is firmly connected, including PV wiring, Grid wiring and Earth wiring.

 The inverter setting has been finished accordingly to local standards or regulations.

#### **Commissioning Procedures**

• Turn on the AC switch between inverter output and the public grid;

- Turn on the DC switch on the inverter;
- Turn on the PV switch of the system.

# 7. Start-up & Shut Down

### 7.1 Shut down

- Turn off the DC switch on the inverter.
- Turn off the DC switch between PV panels and the inverter (if any).
- · Close the AC switch between the inverter and the public grid.

#### Note:

The inverter will be operable after minimum 5 minutes.

### 7.2 Restart

- Shut down the inverter according to Chapter 7.1.
- Start-up the inverter according to Chapter 6.

# 8. Maintenance&Trouble Shooting

## 8.1 Maintenance

Periodically maintenance are necessary, please follow steps as below. PV connection: twice a year AC connection: twice a year Earth connection: twice a year Heat sink: clean with dry towel once a year.

## 8.2 Trouble Shooting

Fault messages will be displayed when fault occurs, please according to trouble- shooting table find related solutions.

Type of Fault	Name	Description	Recommend Solution		
PV Fault	Isolation Fault	The impedance between ground and PV (+) & PV (-) is too low, beyond the reasonable range.	<ul> <li>Check whether the battery and wiring are immersed in water and whether the insulation layer is damaged, and then make corrections.</li> <li>If the fault occurs continuously and frequently, please ask help for local distributors.</li> </ul>		
	PV Volt Low	The DC input voltage from PV strings is below the minimum reasonable value. • Reconfigure the PV strings increasing the number of PV strings increase DC input voltage. • Contact local distributors the suggestions and solutions.			
	PV Volt High	The DC input voltage from PV strings is exceeding the maximum reasonable value.	Reconfigure the PV strings by reducing the number of PV strings to decrease DC input voltage.     Contact local distributors for suggestions and solutions.		
	PV1 Over Current	PV1 current is too high, protection is triggered.	Power off, then restart (Ref. Chapter6)     If fault still occurs continuously and		
	PV2 Over Current	PV2 current is too high, protection is triggered.	frequently, please ask help for local distributors.		

### Trouble-Shooting List





Type of Fault	Name	Description	<b>Recommend Solution</b>	
	Island Fault	The public grid is outage or the grid is disconnected to the inverter.	<ul> <li>The fault will disappear automatically when the public grid go back to normal.</li> <li>Contact the local distributor or grid company to adjust the voltage protection parameters.</li> </ul>	
	10min Over Volt	The 10-minute average value of the grid voltage is abnormal and beyond the protection range.	Power off, then restart (Ref. Chapter6)     If fault still occurs continuously and frequently, please ask help for local distributors.	
Grid Fault	Grid Volt Fault	Grid voltage is abnormal, beyond the protection range.	<ul> <li>The fault will disappear automatically when the grid voltage is back to normal.</li> <li>If fault still occurs continuously and frequently, please ask help for local distributors.</li> </ul>	
	Grid Freq Fault	Grid frequency is abnormal, beyond the protection range.	<ul> <li>The fault will disappear automatically when the grid frequency is back to normal.</li> <li>If fault still occurs continuously and frequently, please ask help for local distributors.</li> </ul>	
	Bus Low Fault	When inverter is running, bus voltage is lower than the normal value beyond the protection range.	<ul> <li>Power off, then restart (Ref. Chapter6)</li> <li>If fault still occurs continuously and frequently, please ask help for local distributors.</li> </ul>	
	Bus High Volt	Bus voltage is too high and beyond the protection range.		
DC Fault	Bus Unbalance	Bus voltage unbalanced, beyond the protection range.		
	DC Offset Fault	The DC component of grid-connected current is too high that beyond the reasonable range.		
System Fault	Over Temperature	The temperature of the installation environment is too high or too low, beyond the reasonable range. The temperature of the cooling device is high or low thet beyond the protection range.	<ul> <li>Improve or change the installation environment to adjust the inverter installation environment temperature to normal range.</li> <li>Power off, then restart (Ref. Chapter6)</li> <li>If fault still occurs continuously and frequently, please ask help for local distribute please</li> </ul>	
		The temperature of the CPU is high that beyond the protection range.	distributors.	





Type of Fault	Name	Description	<b>Recommend Solution</b>	
	Auto Test Fail	Automatic test failed.	<ul> <li>Power off the inverter to check the AC connection, then restart.</li> <li>If fault still occurs continuously and frequently, please ask help for local distributors.</li> </ul>	
	No Utility	No continuous utility		
	Grid Volt AD	Grid voltage AD value deviation is too high, beyond the protection range.		
System Fault	Self Lock	Inverter is locked at the waiting interface.	<ul> <li>Power off, then restart (Ref. Chapter6)</li> <li>If fault still occurs continuously and frequently, please ask help for local</li> </ul>	
	Consistent Fault	The detection results of the two CPUs for the same voltage and frequency are different.	distributors.	
	Device Fault	Grounding is abnormal or the ground wire is disconnected.	<ul> <li>Check whether the ground wire of the inverter is properly connected and the ground impedance is too high, if it is, make corrections.</li> <li>Power off, then restart (Ref. Chapter6)</li> <li>If fault still occurs continuously and frequently, please ask help for local distributors.distributors.</li> </ul>	
	Fan Fault The fan can not work when is started up.		Check if there is objects which blocking the fan rotation and remove it.	
	Eeprom Fault	Eeprom abnormal		
Inner Warnning		CPU to Flash abnormal		
	Communication	CPU to Eeprom abnormal	<ul> <li>Power off, then restart (Ref. Chapter6)</li> <li>If fault still occurs continuously and frequently, please ask help for local</li> </ul>	
	Lose	Main CPU to auxiliary abnormal	distributors.	
		Main CPU to HMI abnormal		





# 8. Specifications

PV Input Data	HNS1000TL-1	HNS1500TL-1	HNS2000TL-1	HNS2500TL-1	HNS3000TL-1	
Max. DC Power ( W )	1500	2250	3000	3750	4200	
Max. DC Voltage ( V )	500	500	500	500	500	
MPPT Voltage Range (V)	50-500	50-500	50-500	50-500	50-500	
MPPT Full Power Voltage Range ( V )	70-500	110-500	145-500	180-500	220-500	
Rated Input Voltage (V)	70 500	110 500	360	100 500	220 500	
Start-up Voltage ( V )			50			
Max. Input Current ( A )			14			
Max. Short Current ( A )			14			
No. of MPP Tracker / No. of PV String			1/1			
Input Connector Type			MC4			
AC Output Data	HNS1000TL-1	HNS1500TL-1	HNS2000TL-1	HNS2500TL-1	HNS3000TL-1	
Max. Output Power ( W )	1100	1650	2200	2750	3300	
Nominal Output Power ( W )	1000	1500	2000	2500	3000	
Max. Output Current ( A )	6	9	12	13	15	
Nominal Output Voltage (V)		L/N/	PE, 220Vac, 230Vac, 240V	/ac		
Grid Voltage Range		180Vac-27	6Vac (According to local	standard)		
Nominal Output Frequency (Hz)			50/60			
Grid Frequency Range		45-55Hz/54	-66Hz (According to local	standard)		
Output Power Factor		1 default (adj	ustable from 0.8 leading	to 0.8 lagging)		
Output Current THD			<3%			
Efficiency	HNS1000TL-1	HNS1500TL-1	HNS2000TL-1	HNS2500TL-1	HNS3000TL-1	
Max. Efficiency	97.50%	97.80%	98.10%	98.10%	98.13%	
Euro Efficiency	96.60%	96.70%	96.80%	97.23%	97.56%	
Protection	HNS1000TL-1	HNS1500TL-1	HNS2000TL-1	HNS2500TL-1	HNS3000TL-1	
PV Reverse Polarity Protection			YES			
PV Insulation Resistance Detection			YES			
AC Short Circuit Protection			YES			
AC Over Current Protection			YES			
AC Over Voltage Protection		YES				
Anti-Islanding Protection	YES					
Residual Current Detection	YES					
Over Temperature Protection			YES			
Integrated DC switch			YES			
Surge Protection			Integrated (Type III)			
Smart IV Curve Scaning			YES			
Quick Arc Fault Circuit Interruption			Optional			
General Data	HNS1000TL-1	HNS1500TL-1	HNS2000TL-1	HNS2500TL-1	HNS3000TL-1	
Dimensions (H x W x D, mm)			260 x 280 x 116			
Weight ( kg )			6			
Protection Degree			IP65			
Enclosure Material			Aluminum			
Ambient Temperature Range (°C)			-25 to 60			
Humidity Range			0-100%			
Тороlоду	Transformerless					
Communication Interface	RS485 / WiFi / Wire Ethernet / GPRS (optional)					
Cooling Concept	Convection					
Noise Emission ( db )	<21					
Night Power Consumption ( W )	<0.2 <1					
Max. Operation Altitude ( m )			4000			
Certifications and Standards	HNS1000TL-1	HNS1500TL-1	HNS2000TL-1	HNS2500TL-1	HNS3000TL-1	
EMC Standard	EN/IEC 610	00-6-2, EN/IEC 61000-6-3	3, EN61000-3-2, EN61000	)-3-3, EN61000-3-11, EN6	51000-3-12	
Safety Standard	IEC 60068, UL1741, EN62109					
Grid-connection			2, EN50549, VDE4105, VI			
Gra-connection	ABNT NBR16149 & 16150, AS4777.2, NB/T32004, G98, IEC61727					